

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,177	—	6,243	-153	-1,595	296	0	7,376	0	0
Natural Gas Liquids and LRGs	1,204	337	87	—	-35	38	—	256	12	1,288
Pentanes Plus	181	—	17	—	-1	91	—	121	0	-14
Liquefied Petroleum Gases	1,023	337	69	—	-34	-53	—	135	12	1,302
Ethane/Ethylene	469	22	(s)	—	130	-62	—	0	0	683
Propane/Propylene	346	339	36	—	-157	-4	—	0	12	557
Normal Butane/Butylene	74	-31	28	—	3	-23	—	67	(s)	29
Isobutane/Isobutylene	134	7	5	—	-10	36	—	68	0	32
Other Liquids	110	—	207	—	-194	-85	—	274	57	-123
Other Hydrocarbons/Oxygenates	121	—	0	—	0	-33	—	121	33	0
Unfinished Oils	—	—	195	—	8	-12	—	338	0	-123
Motor Gasoline Blend. Comp.	-12	—	12	—	-202	-41	—	-184	24	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	13	8,069	198	—	-4,219	-28	—	—	581	3,508
Finished Motor Gasoline	13	3,692	0	—	-2,308	59	—	—	155	1,184
Reformulated	—	638	0	—	-373	69	—	—	0	196
Oxygenated	18	26	0	—	0	0	—	—	0	45
Other	-5	3,028	0	—	-1,934	-9	—	—	155	943
Finished Aviation Gasoline	—	7	(s)	—	-5	3	—	—	0	-1
Jet Fuel	—	760	0	—	-637	32	—	—	12	79
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	760	0	—	-637	32	—	—	4	87
Kerosene	—	33	0	—	-1	4	—	—	(s)	28
Distillate Fuel Oil	—	1,822	0	—	-1,139	-45	—	—	25	703
0.05 percent sulfur and under	—	1,315	0	—	-844	-76	—	—	3	545
Greater than 0.05 percent sulfur ...	—	506	0	—	-295	31	—	—	22	158
Residual Fuel Oil	—	307	28	—	-47	-14	—	—	101	202
Petrochemical Feedstocks ^e	—	356	159	—	-1	4	—	—	0	511
Special Naphthas	—	21	6	—	-4	4	—	—	4	15
Lubricants	—	123	0	—	-45	-9	—	—	28	59
Waxes	—	10	(s)	—	0	(s)	—	—	2	8
Petroleum Coke	—	439	3	—	0	-46	—	—	251	238
Asphalt and Road Oil	—	121	0	—	-32	-16	—	—	5	99
Still Gas	—	337	0	—	0	0	—	—	0	337
Miscellaneous Products	—	42	0	—	0	-3	—	—	(s)	45
Total	4,504	8,407	6,734	-153	-6,044	221	0	7,906	650	4,672

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."